



TARIFF OF RATES AND CHARGES

Revised Delivery Charges - Applicable May 1, 2012

Below is the new tariff of rates and charges, as approved by the Ontario Energy Board, for all electricity consumed and services provided from May 1, 2012.

EXISTING MONTHLY RATES AND CHARGES:

Residential

Service Charge	11.46
Distribution Volumetric Rate	0.0138 per kWh
Rate Rider for Tax Change – effective until April 30, 2013	(0.0005) per kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	0.0013 per kWh
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	(0.0070) per kWh
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013	
Applicable only for Non-RPP Customers	(0.0015) per kWh
Retail Transmission Rate – Network Service Rate	0.0080 per kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0055 per kWh
Wholesale Market Service Rate	0.0052 per kWh
Rural Rate Protection Charge	0.0011 per kWh
Standby Supply Service – Administrative Charge (if applicable)	0.25

General Service Less Than 50 kW

Service Charge	24.81
Distribution Volumetric Rate	0.0065 per kWh
Rate Rider for Tax Change – effective until April 30, 2013	(0.0002) per kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/ Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	0.0004 per kWh
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	(0.0052) per kWh
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2013 Applicable only for Non-RPP Customers	(0.0015) per kWh
Retail Transmission Rate – Network Service Rate	0.0072 per kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0048 per kWh
Wholesale Market Service Rate	0.0052 per kWh
Rural Rate Protection Charge	0.0011 per kWh
Standby Supply Service – Administrative Charge (if applicable)	0.25

General Service 50 to 4,999 kW

Service Charge	293.71
Distribution Volumetric Rate	2.6043 per kW
Rate Rider for Tax Change – effective until April 30, 2013	(0.0609) per kW
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	0.0633 per kW
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	(1.8203) per kW
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2013 Applicable only for Non-RPP Customers	(0.5790) per kW
Retail Transmission Rate – Network Service Rate	2.4601 per kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.6398 per kW
Wholesale Market Service Rate	0.0052 per kWh
Rural Rate Protection Charge	0.0011 per kWh
Standby Supply Service – Administrative Charge (if applicable)	0.25

Unmetered Scattered Load

Service Charge (per connection)	12.06
Distribution Volumetric Rate	0.0072 per kWh
Rate Rider for Tax Change – effective until April 30, 2013	(0.0006) per kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/ Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	0.0093 per kWh
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	(0.0096) per kWh
Retail Transmission Rate – Network Service Rate	0.0072 per kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0048 per kWh
Wholesale Market Service Rate	0.0052 per kWh
Rural Rate Protection Charge	0.0011 per kWh
Standby Supply Service – Administrative Charge (if applicable)	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	1.6729 per kW
Rate Rider for Tax Change – effective until April 30, 2013	(0.0284) per kW

Sentinel Lighting

Service Charge (per connection)	2.32
Distribution Volumetric Rate	11.1228 per kW
Rate Rider for Tax Change – effective until April 30, 2013	(0.3971) per kW
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	(4.1579) per kW
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	(0.4410) per kW
Retail Transmission Rate – Network Service Rate	2.2973 per kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.5315 per kW
Wholesale Market Service Rate	0.0052 per kWh
Rural Rate Protection Charge	0.0011 per kWh
Standby Supply Service – Administrative Charge (if applicable)	0.25
Standard Supply Service – Administrative Charge (if applicable)	0.25

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MicroFit Generator Service Classification

Service Charge	5.25
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Embedded Distributor Service Classification

Service Charge	293.71
Distribution Volumetric Rate	1.7488 per kW
Rate Rider for Tax Change – effective until April 30, 2013	(0.0307) per kW
Retail Transmission Rate – Network Service Rate	2.4601 per kW
Retail Transmission Rate – Line and Transformation	
Connection Service Rate	1.6398 per Kw

Specific Service Charges

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60) \$/kW
Primary Metering Allowance for transformer losses – applied to measured demand and energy	(1.00) %

Customer Administration

Arrears certificate	15.00
Easement letter	15.00
Credit reference/credit check (plus credit agency costs)	15.00
Returned cheque charge (plus bank charges)	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	30.00

Non-Payment of Account

Late Payment - per month	1.50 %
Late Payment - per annum	19.56 %
Collection of account charge – no disconnection	30.00
Disconnect/Reconnect charge - At Meter – during regular hours	65.00
Disconnect/Reconnect charge - At Meter – after regular hours	185.00
Disconnect/Reconnect charge - At Pole – during regular hours	185.00

Disconnect/Reconnect charge - At Pole – after regular hours	415.00
Install/Remove load control device – during regular hours	65.00
Temporary Service – Install and remove – overhead – no transformer	500.00
Temporary Service – Install and remove – underground – no transformer	300.00
Temporary Service – Install and remove – overhead – with transformer	1000.00
Specific Charge for Access to the Power Poles – per pole/year	22.35

Retail Service Charges (if applicable)

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	100.00
Monthly Fixed Charge, per retailer	20.00
Monthly Variable Charge, per customer, per retailer	0.50/cust.
Distributor-consolidated billing charge, per customer, per retailer	0.30/cust.
Retailer-consolidated billing credit, per customer, per retailer	(0.30)/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	0.25
Processing fee, per request, applied to the requesting party	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	no charge
More than twice a year, per request (plus incremental delivery costs)	2.00

Loss Factors

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316

The Rate Rider –? are applicable only for customers that are not billed commodity based on Regulated Price Plan and are effective until April 30, 2014. All rate schedules including: Unmetered Scattered Load service, Street Lighting service, microFIT Generator services, and retail service charges, are available in detail on the Brantford Power Inc. website at: www.brantfordpower.com.

Please note that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Ontario Clean Energy Benefit, and the HST.